

ANCILLARY SERVICE REQUIREMENTS

In compliance with the Energy Regulatory Commission’s (ERC) Order dated 01 December 2022, NGCP is posting the Ancillary Service Requirements and the existing Firm & Non-Firm contracted capacities as of **September 2024**:

Grid	REGULATING RESERVE				
	Required	Valid ASPAs (prior to CSP)		New ASPAs from CSP	Implemented ASPAs from CSP as of Sept 26, 2024 (Ave. MW)
		Firm	Non-firm	Firm (Ave. MW)	
Luzon	557	45	135	257.78	257.78
Visayas	116	40	0	N/A	N/A
Mindanao	103	0	165	68.61	68.61

Grid	CONTINGENCY RESERVE				
	Required	Valid ASPAs (prior to CSP)		New ASPAs from CSP	Implemented ASPAs from CSP as of Sept. 26, 2024 (Ave. MW)
		Firm	Non-firm	Firm (Ave. MW)	
Luzon	668	0	90	376.7	376.7
Visayas	153	0	0	83.44	83.44
Mindanao	138	0	201	80.71	66.96

Grid	DISPATCHABLE RESERVE				
	Required	Valid ASPAs (prior to CSP)		New ASPAs from CSP	Implemented ASPAs from CSP as of Sept. 26, 2024 (Ave. MW)
		Firm	Non-firm	Firm (Ave. MW)	
Luzon	668	0	360	191.10	187.8
Visayas	153	0	0	44.27	5.5
Mindanao	138	7.5	0	129.15	129.15

In summary, out of the thirty-six (36) ASPA Applications under the Competitive Selection Process (CSP), thirty-five (35) ASPAs have been approved by the ERC, with thirty-three (33) ASPAs implemented. Meanwhile, two (2) ASPAs have yet to be implemented as NGCP is awaiting the final decision of the AS Providers for the ASPA implementation in view of their filed Motions for Reconsideration with the ERC requesting for the immediate resolution of the issue on the modification of payment formula, AS rates and VOM indexation.

AS Providers that requested the deferment of their Firm ASPA implementation despite receipt of approvals from the ERC:

1. SPC Island Power Corporation for Dispatchable Reserve & Black Start Service for Visayas which has a pending filing with ERC for Termination of the ASPA

2. GN Power Kauswagan Ltd. Co. - Contingency Reserve for Mindanao which has a pending Motion for Reconsideration filed with the ERC

ASPA awaiting approval from the ERC since their filing in May 2023:

1. CIP II Power Corp. - Dispatchable Reserve in Luzon

Grid	REACTIVE POWER SUPPORT (No. of Units Contracted)		BLACK START SERVICE (Total MW)	
	Valid ASPAs (Prior to CSP)	New ASPAs from CSP	Valid ASPAs (Prior to CSP)	New ASPAs from CSP
Luzon	18	6	813	180
Visayas	0	22	0	225
Mindanao	12	18	225	196

This Customer Bulletin was prepared by the Customer Affairs Department of Revenue and Regulatory Affairs. For any questions/inquiries, you may e-mail us at lgbacani@ngcp.ph or rcereno@ngcp.ph.